



Liberty Utilities (CalPeco Electric) LLC
933 Eloise Avenue
South Lake Tahoe, CA 96150
Tel: 800-782-2506
Fax: 530-544-4811

June 8, 2023

VIA EMAIL ONLY
EDTariffUnit@cpuc.ca.gov

Advice Letter 219-E-B

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298

Subject: Liberty Utilities (CalPeco Electric) LLC (U 933-E) – Rate Change Pursuant to D.22-04-043 (2022 General Rate Case)

Liberty Utilities (CalPeco Electric) LLC (U 933-E) (“Liberty”) submits this **Tier 1** Advice Letter to revise its rates and associated tariffs based on Decision (“D.”)23-04-043 in Liberty’s 2022 General Rate Case (“GRC”) proceeding. This supplemental filing updates definitions of residential permanent and residential non-permanent customers and updates the Declaration of Eligibility for Permanent Residential Baseline Rates form.

The affected tariff pages include:

Rate Schedules	
D-1	Domestic Service
D-1 TOU	Domestic Service Time-of-Use
D-1 TOU EV	Domestic Service Time-of-Use Electric Vehicle
CARE	CARE Domestic Service
A-1	Small General Service
A-1 TOU	Small General Service Time-of-Use
A-1 TOU EV	Small General Service Time-of-Use Electric Vehicle
A-2	Medium General Service
A-2 TOU	Medium General Service Time-of-Use
A-2 TOU EV	Medium General Service Time-of-Use Electric Vehicle
A-3	Large General Service
A-3 EV	Large General Service Electric Vehicle
PA	Optional Interruptible Irrigation Service
SL/OL	Street and Outdoor Lighting

Preliminary Statements
Wildfire Expense Memorandum Account
Vegetation Management
Fire Risk Mitigation Memorandum Account
Wildfire Mitigation Memorandum Account
Solar Incentive Balancing Account
Energy Efficiency Balancing Account
Standard Forms
Declaration of Eligibility for Permanent Residential Baseline Rates
Rules
Rule 1- Definitions

Attachments include redlined and clean versions of the impacted tariff sheets.

Discussion

Pursuant to Ordering Paragraphs 5, 6, and 7 of D. **23-04-043**, Liberty submits this advice letter to implement its Base Revenue Requirement (“BRR”) of \$95.863 million and the calculated General Rate Case Memorandum Account (“GRCMA”) accumulated revenue shortfall between authorized and recorded BRR from January 1, 2022 to June 30, 2023. Liberty requests that the new rates become effective as of July 1, 2023.

Base Revenue Requirement Update

In addition to Liberty’s authorized BRR set in D.23-04-043, Advice Letter (“AL”) 201-E approved Liberty’s Post-Test Year Adjustment Mechanism (“PTAM”) request to increase its 2023 base revenue requirement by \$5.304 million. That authorized increase, included in this rate change update as shown in Table 1, results in a total 2023 authorized BRR of \$101.167 million.

Table 1

2023 Authorized Base Revenue Requirement \$(000)

	2022 BRR	2023 PTAM Adjustment (AL 201-E)	2023 BRR
Authorized BRR	\$ 68,884	\$ 5,304	\$ 74,188
GRC Increase	26,979		26,979
BRR	<u>\$ 95,863</u>	<u>\$ 5,304</u>	<u>\$ 101,167</u>

GRCMA Update

Liberty also submits its forecasted GRCMA balance as of June 30, 2023, as shown in Table 2. Ordering Paragraph 7 of D.23-04-043 authorizes Liberty to use the GRCMA to track the difference in revenue requirement in effect on January 1, 2022 until the date the new tariffs are effective and amortize in rates from the date the new tariffs are implemented through December 31, 2024. Accordingly, Liberty is amortizing the GRCMA balance over 18 months (July 2023 to December 2024).

Table 2

Calculation of GRCMA \$(000)

	Previous Authorized	Authorized in D. 23-04-043	Annual Increase	Monthly
Base Revenue Requirement	\$ 68,884	\$ 95,863	\$ 26,979	\$ 2,248
Vegetation Management	3,060	-	(3,060)	(255.0)
Energy Efficiency	470	250	(220)	(18.3)
	<u>\$ 72,414</u>	<u>\$ 96,113</u>	<u>\$ 23,699</u>	<u>\$ 1,975</u>

	Base Revenue Requirement	Vegetation Management	Energy Efficiency	Total Monthly Increase	3-Month Commercial Paper Rate	Interest	Month End Balance
Jan-22	\$ 2,248	\$ (255)	\$ (18)	\$ 1,975	0.15%	\$ 0	\$ 1,975
Feb-22	2,248	(255)	(18)	1,975	0.21%	\$ 1	\$ 3,951
Mar-22	2,248	(255)	(18)	1,975	0.63%	\$ 3	\$ 5,929
Apr-22	2,248	(255)	(18)	1,975	0.87%	\$ 6	\$ 7,909
May-22	2,248	(255)	(18)	1,975	1.08%	\$ 9	\$ 9,893
Jun-22	2,248	(255)	(18)	1,975	1.07%	\$ 11	\$ 11,879
Jul-22	2,248	(255)	(18)	1,975	2.44%	\$ 28	\$ 13,882
Aug-22	2,248	(255)	(18)	1,975	2.57%	\$ 34	\$ 15,891
Sep-22	2,248	(255)	(18)	1,975	2.00%	\$ 30	\$ 17,895
Oct-22	2,248	(255)	(18)	1,975	3.81%	\$ 63	\$ 19,933
Nov-22	2,248	(255)	(18)	1,975	4.25%	\$ 78	\$ 21,986
Dec-22	2,248	(255)	(18)	1,975	4.45%	\$ 89	\$ 24,050
Jan-23	2,248	(315)	(18)	1,915	4.56%	\$ 99	\$ 26,064
Feb-23	2,248	(326)	(18)	1,904	4.71%	\$ 110	\$ 28,077
Mar-23	2,248	(301)	(18)	1,929	4.86%	\$ 122	\$ 30,128
Apr-23	2,248	(325)	(18)	1,905	4.88%	\$ 130	\$ 32,163
May-23	2,248	(255)	(18)	1,975	4.88%	\$ 139	\$ 34,277
Jun-23	2,248	(255)	(18)	1,975	4.88%	\$ 147	\$ 36,399
Total	<u>\$ 40,469</u>	<u>\$ (4,837)</u>	<u>\$ (330)</u>	<u>\$ 35,302</u>		<u>\$ 1,097</u>	<u>\$ 36,399</u>

Table 3 provides the calculation of the GRCMA rate, which will be collected from July 2023 to December 2024. The GRCMA balance is allocated based on authorized BRR by customer class from D.23-04-043. The rate per customer class is calculated using the authorized 2023 sales forecast from D.23-04-043.

Table 3

Calculation of GRCMA Rate by Customer Class Group

	Authorized 2023 Sales (kWh/1000)	Authorized BRR in D.23-04-043	GRCMA Balance	Monthly Recovery	Proposed GRC Rate (per kWh)
Residential (D-1)	299,122		\$18,261	\$1,015	0.04070
Outdoor Lights (OL)	15		1	\$0	0.04070
Street Lights (SL)	5		0	\$0	0.04070
Total Residential	299,142	\$48,098	\$18,263	\$1,015	
A-1	99,403		\$6,357	\$353	0.04264
A-2	68,241		4,364	242	0.04264
A-3	115,201		7,368	409	0.04264
PA	742		47	3	0.04264
Total Commercial	283,587	\$47,765	\$18,136	\$1,008	
Grand Total	582,729	\$95,863	\$36,399	\$2,022	

Effective Date

Liberty requests that this **Tier 1** Advice Letter be effective as of July 1, 2023.

Protests

Anyone wishing to protest this Advice Letter may do so by letter sent via U.S. mail, facsimile or email, any of which must be received no later than June 19, 2023, which is 20 days after the date of this Advice Letter. There are no restrictions on who may submit a protest, but the protest shall set forth the grounds upon which it is based and shall be submitted expeditiously.

Protests should be mailed to:

California Public Utilities Commission
Energy Division, Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102-3298
Facsimile: (415) 703-2200
Email: edtariffunit@cpuc.ca.gov

The protest should be sent via email to Liberty at the address shown below on the same date it is mailed or delivered to the Commission:

Energy Division Tariff Unit
California Public Utilities Commission
June 8, 2023
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Liberty Utilities (CalPeco Electric) LLC
Attn: Advice Letter Protests
933 Eloise Avenue
South Lake Tahoe, CA 96150
Email: CaseAdmin@libertyutilities.com

Notice

In accordance with General Order 96-B, Section 4.3, a copy of this Advice Letter is being sent electronically to parties shown on the attached list.

If additional information is required, please do not hesitate to contact me at
Cindy.Fisher@libertyutilities.com.

Respectfully submitted,

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

/s/ Cynthia Fisher

Cynthia Fisher
Manager, Rates and Regulatory Affairs

Attachments

cc: Liberty Advice Letter Service List
A.21-05-017 Service List



DECLARATION OF ELIGIBILITY FOR PERMANENT RESIDENTIAL BASELINE RATES

_____ applicant, hereby declares under oath that the quantities of electric energy which are being requested are for use at a residence where the applicant, or someone they authorize, will live in the home for a cumulative 183 days per year (6 months + 1 day) or more and do not have any electric service from Liberty or another California electric utility where they receive any baseline allocation. I understand that customers who do not qualify for a baseline allocation from Liberty will pay a higher rate.

WARNING: Customers are not allowed to receive a baseline allocation for more than one residence in the State of California. The penalty for presenting false information in this declaration shall be any legal action Liberty might elect to pursue.

Signature

Subscribed and sworn to before me this

____ Day of _____, 20____

Notary Public

Account Number _____

Service Address _____

Mailing Address _____

APPLIANCE INVENTORY - Please check which type of appliance your home is equipped with:

Water Heating - Electric - - • Gas ____ , Other _____

Space Heating- Electric ____ , Gas ____ , Other _____

Phone: 800-782-2506

Fax: 530-544-4811

933 Eloise Ave, South Lake Tahoe, CA 96150

PRELIMINARY STATEMENT

(Continued)

13. **MEMORANDUM ACCOUNTS** (Continued)

M. **Wildfire Mitigation Plan Memorandum Account**

(T)

In compliance with Commission Decision 19-05-040, the Wildfire Mitigation Plan Memorandum Account ("WMPMA") will record costs incurred to implement Liberty's Wildfire Mitigation Plans.

(T)

(T)

1. PURPOSE

The purpose of the WMPMA is to record and track incremental costs of Liberty's Commission-approved Wildfire Mitigation Plans that are not otherwise recovered in Liberty's authorized revenue requirement. The Commission approved spending of \$1.750 million per year in D.23-04-043.

(T)

(T)

2. APPLICABILITY

The WMPMA applies to all customer classes and rate schedules, except for those specifically excluded by the Commission.

(T)

3. ACCOUNTING PROCEDURES

Liberty CalPeco shall maintain the WMPMA by making entries at the end of each month as follows:

(T)

a. A debit entry shall be made to the WMPMA at the end of each month to record the incremental fire risk mitigation costs.

(T)

b. Interest shall accrue to the WMPMA on a monthly basis by applying a rate equal to one-twelfth of the three-month Commercial Paper Rate, as reported in the Federal Reserve Statistical Release, to the average of the beginning-of-month and the end-of-month balances.

(T)

4. EFFECTIVE DATE

The WMPMA shall be effective on May 31, 2019.

(T)

5. DISPOSITION

Disposition of amounts recorded in the WMPMA shall be determined in a subsequent general rate case or other rate-setting filing authorized by the Commission.

(T)

Advice Letter No. 219-E-B

Decision No. 23-04-043

Issued by

Edward N. Jackson

Name

President

Title

Date Filed May 30, 2023

Effective July 1, 2023

Resolution No. _____

PRELIMINARY STATEMENT

(Continued)

18. VEGETATION MANAGEMENT**A. Purpose**

Liberty Utilities (CalPeco Electric) LLC ("Liberty") shall maintain the Vegetation Management Balancing Account ("VMBA") to record the Commission authorized authorized Vegetation Management costs not authorized in the in Liberty's General Rate Cases (GRC's).

(T)

(T)

(D)

B. Accounting Procedures

(T)

Liberty shall maintain the VMBA by making entries at the end of each month as follows:

(T)

1. A debit entry equal to Liberty's recorded vegetation management program expense for the month;

(D)

(Continued)

Advice Letter No. 219-E-B

Issued by

Edward N. JacksonDate Filed May 30, 2023

Name

Decision No. 23-04-043PresidentEffective July 1, 2023

Title

Resolution No. _____

PRELIMINARY STATEMENT

(Continued)

19. ENERGY EFFICIENCY BALANCING ACCOUNT

Liberty Utilities (CalPeco Electric) LLC ("Liberty") shall maintain the Energy Efficiency Balancing Account ("EEBA").

A. Purpose

The purpose of the EEBA is to record the difference between the Energy Efficiency 3-year revenue requirement of \$750,000 the Commission authorized in Liberty's General Rate Case ("GRC") Decision 23-04-043 and Liberty's energy efficiency program expenses. (R) (T)

B. Applicability

The EEBA is applicable to all rate schedules.

C. Accounting Procedures

Liberty shall maintain the EEBA by making entries at the end of each month as follows:

1. A debit entry equal to Liberty's recorded energy efficiency programs expense for the month.
2. A credit entry equal to the revenue billed through the EEBA rates under customer rate schedules. (T)
3. Liberty shall apply interest to the average net balance in the EEBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication. Accumulated interest will be included in the amount on which interest is accrued, but will be identified as a separate component of the EEBA account.

D. Effective Date

The EEBA is effective January 1, 2022 and shall terminate in accordance with Section E. (T)

E. Account Disposition

The EEBA is a one-way balancing account. Liberty in its next GRC application shall include a summary of the entries to the EEBA and a proposal for the disposition of any credit balance in the account.

Advice Letter No. 219-E-B

Decision No. 23-04-043

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Edward N. Jackson

Name

President

Title

Date Filed May 30, 2023

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Resolution No. _____

PRELIMINARY STATEMENT

(Continued)

21. SOLAR INITIATIVE PROGRAM BALANCING ACCOUNT

Liberty Utilities (CalPeco Electric) LLC ("Liberty") shall maintain the Solar Initiative Program Balancing Account ("SIPBA").

A. Purpose

The purpose of the SIPBA is to record the difference between the Solar Initiative Program 3-year revenue requirement of \$1,269,000 the Commission authorized in Liberty's General Rate Case ("GRC") Decision 23-04-043 and Liberty's solar initiative program expense. (T)(I)

(T)

B. Applicability

The SIPBA is applicable to all rate schedules.

C. Accounting Procedures

Liberty shall maintain the SIPBA by making entries at the end of each month as follows:

1. A debit entry equal to Liberty's recorded Solar Initiative Program expense for the month.
2. A credit entry equal to the revenue billed through the SIPBA rates in the customer rate schedules.
3. Liberty shall apply interest to the average net balance in the SIPBA account at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month as reported in the Federal Reserve Statistical Release, H.15, or its successor publication. Accumulated interest will be included in the amount on which interest is accrued, but will be identified as a separate component of the SIPBA account.

D. Effective Date

The SIPBA is effective January 1, 2022 and shall terminate in accordance with Section E. (T)

E. Account Disposition

The SIPBA is a one-way balancing account. Liberty in its next GRC application shall include a summary of the entries to the SIPBA and a proposal for the disposition of any credit balance in the account.

Advice Letter No. 219-E-B

Issued by
Edward N. Jackson
Name
President
Title

Date Filed May 30, 2023

Decision No. 23-04-043

Effective July 1, 2023

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SCHEDULE NO. D-1

Page 1

DOMESTIC SERVICE**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month \$12.00 (I)

Energy Charges (Per kWh)**Residential Permanent Customers (see definition in Rule 1)** (N)

A. For Quantities up to and Including Baseline Quantities (See Special Condition 2):

Distribution	Generation ₁	Vegetation ₂	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
\$0.11779 (I)	\$0.06076 (I)	\$0.00000 (R)	\$0.00072	\$0.00319 (R)	\$0.04070 (I)	\$0.01006	\$0.23322 (I)

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2):

\$0.13916 (I)	\$0.09274 (I)	\$0.00000 (R)	\$0.00072	\$0.00319 (R)	\$0.04070 (I)	\$0.01006	\$0.28656 (I)
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Residential Non-Permanent Customers (see definition in Rule 1) (N)

Distribution	Generation ₁	Vegetation ₂	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
\$0.13362 (I)	\$0.08444 (I)	\$0.00000 (R)	\$0.00072	\$0.00319 (R)	\$0.04070 (I)	\$0.01006	\$0.27272 (I)

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00160

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The per meter, per month Customer Charge.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D.16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No.	<u>219-E-B</u>	Issued by <u>Edward N. Jackson</u> Name	Date Filed:	<u>May 30, 2023</u>
Decision No.	<u>23-04-043</u>	<u>President</u> Title	Effective Date:	<u>July 1, 2023</u>
			Resolution No.	<u></u>

SCHEDULE NO. D-1

Page 2

DOMESTIC SERVICE**(Continued)****SPECIAL CONDITIONS**

1. Service hereunder shall only be single-phase as described in Rule 2, Description of Service, and supplied to electric motors no larger than 10 horsepower.
2. Baseline Quantities. Each residential customer in a single-family dwelling consisting of a permanent residential unit is eligible for a baseline quantity of electricity which is necessary to supply a significant portion of the reasonable energy needs of the average residential customer. Residential Customer means a customer who is eligible for service on a domestic service rate schedule, and excludes general, commercial, industrial, and every other category of customer.

- A. Eligibility. Baseline quantities are available only to separately metered, permanent residential customers. Non-permanent residential customers are not eligible. The Utility may require customers to complete and file with it an appropriate Declaration of Eligibility for baseline quantities. The penalty for presenting false information shall be any legal action Liberty might elect to pursue.

(T)

(T)

- B. Different Baseline Quantities. Different baseline quantities are established for a) basic use, and b) all-electric only or electric space heat or both, as follows:

kWh Per Day Quantity¹

<u>Season</u>	<u>Basic Use (E02, E06)</u>	<u>All-Electric Use (E04, E08)</u>
Summer ²	14.5	16.4
Winter ³	19.0	31.4

1. Per day baseline quantities for each monthly billing cycle shall be equal to the daily baseline quantities (including Medical Baseline Quantities as appropriate) multiplied by the number of days in the billing cycle.
2. Summer baseline quantities will be used for six consecutive billing periods beginning on or after May 1.
3. Winter baseline quantities will be used for six consecutive billing periods beginning on or after November 1.

(Continued)Advice Letter No. 219-E-B

Issued by
Edward N. Jackson
 Name

Date Filed: May 30, 2023Decision No. 23-04-043

President
 Title

Effective Date: July 1, 2023

Resolution No. _____

SCHEDULE NO. TOU D-1
TIME-OF-USE DOMESTIC SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU D-1 and TOU A-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month

\$12.00

(R)

Energy Charges (Per kWh)

	Distribution		Generation ₁		Vegetation ₂		SIP ₄		PPP ₅		GRCMA ₆		BRRBA ₇	Total
Winter														
On-Peak	\$0.13916	(I)	\$0.09274	(I)	\$0.00000	(R)	\$0.00072		\$0.00319	(R)	\$0.04070	(I)	\$0.01006	\$0.28656 (I)
Mid-Peak	\$0.13916	(I)	\$0.09274	(I)	\$0.00000	(R)	\$0.00072		\$0.00319	(R)	\$0.04070	(I)	\$0.01006	\$0.28656 (I)
Off-Peak	\$0.13916	(I)	\$0.09274	(I)	\$0.00000	(R)	\$0.00072		\$0.00319	(R)	\$0.04070	(I)	\$0.01006	\$0.28656 (I)
Summer														
On-Peak	\$0.13916	(I)	\$0.09274	(I)	\$0.00000	(R)	\$0.00072		\$0.00319	(R)	\$0.04070	(I)	\$0.01006	\$0.28656 (I)
Off-Peak	\$0.13916	(I)	\$0.09274	(I)	\$0.00000	(R)	\$0.00072		\$0.00319	(R)	\$0.04070	(I)	\$0.01006	\$0.28656 (I)

Other Energy Charges (Per kWh)

Surcharges ⁸ \$0.00160

Late Charge

1% on any amount 45 days in arrears from previous billings

Minimum Charge

The per meter, per month Customer Charge

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CECA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. <u>219-E-B</u>	Issued by <u>Edward N. Jackson</u>	Date Filed <u>May 30, 2023</u>
	Name	
Decision No. <u>23-04-043</u>	<u>President</u>	Effective <u>July 1, 2023</u>
	Title	
		Resolution No. _____

SCHEDULE NO. CARE

Page 1

CARE DOMESTIC SERVICE**APPLICABILITY**

This rate schedule is applicable to all domestic power service to separately metered single family dwellings and individual living units of multi-unit complexes, where such units are metered by the Utility, and where the Customer is classified as a permanent Customer who meets the provisions of Special Condition 3 of this rate schedule. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES**Customer Charge – Non-TOU (Otherwise Applicable Schedule D-1)**

Per meter, per month \$9.60 (I)

Energy Charges – Non-TOU (Per kWh)**A. For Quantities up to and Including Baseline Quantities (See Special Condition 2)**

Distribution	Generation ₁	Vegetation ₂	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
\$0.07988 (I)	\$0.06076 (I)	\$0.00000 (R)	\$0.00072	\$0.00132 (R)	\$0.04070 (I)	\$0.01006	\$0.19344 (I)

B. For Quantities in Excess of Baseline Quantities (See Special Condition 2)

\$0.09073 (I)	\$0.09274 (I)	\$0.00000 (R)	\$0.00072	\$0.00132 (R)	\$0.04070 (I)	\$0.01006	\$0.23627 (I)
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Customer Charge – TOU (Otherwise Applicable Schedule TOU D-1)

Per meter, per month \$9.60 (R)

Energy Charges – TOU (Per kWh)

	Distribution	Generation ₁	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
Winter							
On-Peak	\$0.09073 (I)	\$0.09274 (I)	\$0.00072	\$0.00132 (R)	\$0.04070 (I)	\$0.01006	\$0.23627 (I)
Mid-Peak	\$0.09073 (I)	\$0.09274 (I)	\$0.00072	\$0.00132 (R)	\$0.04070 (I)	\$0.01006	\$0.23627 (I)
Off-Peak	\$0.09073 (I)	\$0.09274 (I)	\$0.00072	\$0.00132 (R)	\$0.04070 (I)	\$0.01006	\$0.23627 (I)

Summer

On-Peak	\$0.09073 (I)	\$0.09274 (I)	\$0.00072	\$0.00132 (R)	\$0.04070 (I)	\$0.01006	\$0.23627 (I)
Off-Peak	\$0.09073 (I)	\$0.09274 (I)	\$0.00072	\$0.00132 (R)	\$0.04070 (I)	\$0.01006	\$0.23627 (I)

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00160

(Continued)

Advice Letter No. <u>219-E-B</u>	Issued by <u>Edward N. Jackson</u>	Date Filed <u>May 30, 2023</u>
Decision No. <u>23-04-043</u>	Name <u>President</u>	Effective <u>July 1, 2023</u>
	Title	Resolution No. _____

SCHEDULE NO. A-1

Page 1

SMALL GENERAL SERVICE**APPLICABILITY**

This schedule is applicable to all non-domestic service where demand is less than fifty (50) kilowatts and no other schedule is specifically applicable. This schedule is applicable to service for agricultural irrigation (Schedule No. PA, Optional Interruptible Irrigation Service) for the billing periods December 1 through the end of February. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month

\$23.20

(I)

Energy Charges (Per kWh)

- A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

Distribution	Generation ₁	Vegetation ₂	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
\$ 0.14157 (I)	\$ 0.07300 (I)	\$0.0000 (R)	\$ 0.00072	\$ 0.00230 (R)	\$ 0.04264 (I)	\$0.03772	\$ 0.29794 (I)

- B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

\$ 0.14157 (I)	\$ 0.07300 (I)	\$0.0000 (R)	\$ 0.00072	\$ 0.00230 (R)	\$ 0.04264 (I)	\$ 0.03772	\$ 0.29794 (I)
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Other Energy Charges (Per kWh)

Surcharges \$0.00160

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.1.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. 219-E-B

Decision No. 23-04-043

Issued by
Edward N. Jackson
Name
President
Title

Date Filed May 30, 2023

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SCHEDULE NO. TOU A-1
TIME-OF-USE SMALL GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability. Enrollment under Schedules TOU A-1 and TOU D-1 is limited to a cumulative of 1,500 meters.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month:

\$23.20

(I)

Energy Charges (Per kWh)

- A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation ¹	Vegetation ²	SIP ⁴	PPP ⁵	GRCMA ⁶	BRBBA ⁷	Total	
Winter									
On-Peak	\$0.14157 (I)	\$0.07300 (I)	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	0.29794	(I)
Mid-Peak	\$0.14157 (I)	\$0.07300 (I)	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	0.29794	(I)
Off-Peak	\$0.14157 (I)	\$0.07300 (I)	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	0.29794	(I)
Summer									
On-Peak	\$0.14157 (I)	\$0.07300 (I)	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	0.29794	(I)
Off-Peak	\$0.14157 (I)	\$0.07300 (I)	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	0.29794	(I)

Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter									
On-Peak	\$0.14157 (I)	\$0.07300 (I)	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	0.29794	(I)
Mid-Peak	\$0.14157 (I)	\$0.07300 (I)	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	0.29794	(I)
Off-Peak	\$0.14157 (I)	\$0.07300 (I)	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	0.29794	(I)
Summer									
On-Peak	\$0.14157 (I)	\$0.07300 (I)	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	0.29794	(I)
Off-Peak	\$0.14157 (I)	\$0.07300 (I)	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	0.29794	(I)

Other Energy Charges (Per kWh)

Surcharges ⁸ \$.00160

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRBBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. <u>219-E-B</u>	Issued by <u>Edward N. Jackson</u>	Date Filed <u>May 30, 2023</u>
	Name	
Decision No. <u>23-04-043</u>	<u>President</u>	Effective <u>July 1, 2023</u>
	Title	
		Resolution No. _____

SCHEDULE NO. A-2
MEDIUM GENERAL SERVICE

APPLICABILITY

This schedule is applicable to all service where maximum demand is between fifty (50) kilowatts and two hundred (200) kilowatts for any three months during the preceding twelve months and where another schedule is not specifically applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month \$87.56 (I)

Demand Charge

Per kW of Maximum Demand per month

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter	\$9.30 (R)	\$4.07 (I)	\$13.37 (I)
Summer	\$9.30 (I)	\$0.00 (R)	\$ 9.30 (I)

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation</u>	<u>Vegetation</u>	<u>SIP</u>	<u>PPP</u>	<u>GRCMA</u>	<u>BRRBA</u>	<u>Total</u>
Winter	\$0.15045 (I)	\$0.04946 (I)	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	\$0.28328 (I)
Summer	\$0.07018 (I)	\$0.08311 (I)	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	\$0.23666 (I)

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00160

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. <u>219-E-B</u>	Issued by <u>Edward N. Jackson</u>	Date Filed <u>May 30, 2023</u>
Decision No. <u>23-04-043</u>	Name <u>President</u>	Effective <u>July 1, 2023</u>
	Title	Resolution No. _____

SCHEDULE NO. TOU A-2
TIME-OF-USE MEDIUM GENERAL SERVICE

APPLICABILITY

This time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE. Service under this schedule is subject to meter availability.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per Billing Month \$87.56 (R)

Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month:

	<u>Distribution</u>	<u>Generation</u>	<u>Total</u>
Winter			
On-Peak	\$0.00 (R)	\$4.53 (N)	\$4.53 (R)
Mid-Peak	\$0.00 (R)	\$4.53 (N)	\$4.53 (R)
Off-Peak	\$0.00 (R)	\$4.53 (N)	\$4.53 (R)
Summer			
On-Peak		\$0.00 (R)	\$0.00 (R)
Off-Peak		\$0.00 (R)	\$0.00 (R)

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation</u> ₁	<u>Vegetation</u> ₂	<u>SIP</u> ₄	<u>PPP</u> ₅	<u>GRCMA</u> ₆	<u>BRRBA</u> ₇	<u>Total</u>
Winter								
On-Peak	\$0.33322 (I)	\$0.05271 (I)	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	0.46930 (I)
Mid-Peak	\$0.15537 (I)	\$0.04534 (I)	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	0.28408 (I)
Off-Peak	\$0.02285 (I)	\$0.05274 (I)	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	0.15896 (I)
Summer								
On-Peak	\$0.07018 (I)	\$0.08166 (R)	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	0.23521 (I)
Off-Peak	\$0.07018 (I)	\$0.08475 (R)	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	0.23830 (I)

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00160

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Issued by

Advice Letter No. 219-E-B

Edward N. Jackson

Date Filed May 30, 2023

Name

Decision No. 23-04-043

President

Effective July 1, 2023

Title

Resolution No. _____

SCHEDULE NO. A-3
LARGE GENERAL SERVICE**APPLICABILITY**

This schedule is applicable to three-phase general service, including light and power. This schedule is mandatory for all customers whose monthly maximum demand exceeds two hundred (200) kilowatts for any three months during the preceding twelve months. Customer shall contract for service hereunder for a minimum term of not less than one (1) year. For a customer who installs electric bus charging stations, the period of time in which the demand charge is calculated for those charging stations will be increased from 15 minutes to 30 minutes. The customer who installs these stations must deploy a minimum of 2 buses that utilize these stations. Non-profit group living facilities taking service under this schedule may be eligible for a 20% low-income rate discount on their bill, if such facilities qualify to receive service under the terms and conditions of Schedule EXPCARE.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month \$714.00 (I)

Wildfire Mitigation Plan ("WMP") Facilities Charge

Per kW of Maximum Demand, per month \$1.81 (N)

Non-WMP Facilities Charge

Per kW of Maximum Demand, per month \$8.64 (I)

Distribution Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6) (T)

	<u>WMP Distribution</u>	<u>Non-WMP Distribution</u>	<u>Total</u>	(N)(T)
Winter				
On-Peak	\$1.30 (N)	\$10.65 (I)	\$11.95 (I)	
Mid-Peak	\$0.96 (N)	\$ 3.15 (I)	\$ 4.10 (I)	
Summer				
On-Peak	\$0.00 (N)	\$ 4.45 (I)	\$ 4.45 (R)	

Generation Demand Charges

Per kW of Billing Demand for relevant time-of-use period, per month (See Special Condition 6)

Winter				(N)
On-Peak	\$ 2.56			
Mid-Peak	\$ 1.76			
Summer				
On-Peak	\$16.43			(N)

Energy Charges (Per kWh)

	<u>Distribution</u>	<u>Generation</u>	<u>Vegetation</u>	<u>SIP</u>	<u>PPP</u>	<u>GRCMA</u>	<u>BRRBA</u>	<u>Total</u>
Winter								
On-Peak	\$0.04797 (I)	\$0.05635	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	0.18769 (I)
Mid-Peak	\$0.04098 (I)	\$0.05724	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	0.18159 (I)
Off-Peak	\$0.02162 (I)	\$0.04871	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	0.15370 (I)
Summer								
On-Peak	\$0.06353 (I)	\$0.05624	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	0.20314 (I)
Off-Peak	\$0.03433 (I)	\$0.04614	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	0.16384 (I)

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00160

(Continued)

Advice Letter No. <u>219-E-B</u>	Issued by <u>Edward N. Jackson</u>	Date Filed <u>May 30, 2023</u>
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Decision No. <u>23-04-043</u>	<u>President</u>	Effective <u>July 1, 2023</u>
	Title	
		Resolution No. _____

SCHEDULE NO. PA
OPTIONAL INTERRUPTIBLE IRRIGATION SERVICE

APPLICABILITY

This optional schedule is applicable to service for agricultural irrigation for the billing periods March 1 through November 30.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per customer, per month \$23.58 (I)

Energy Charges (Per kWh)

Distribution	Generation ¹	Vegetation ²	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total
\$0.04635 (I)	\$0.09443 (I)	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	\$0.22415 (I)

NOTE: For the billing periods December 1 through the end of February, the billing provisions of Schedule A-1 are applicable.

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00160

Late Charge

1% on any amount 45 days in arrears from previous billings.

Minimum Charge

The per meter, per month Customer Charge.

SPECIAL CONDITIONS

1. **Combined Meters.** Except where multiple metering points are provided at the Utility's convenience, meter readings shall not be combined for billing hereunder.
2. **Metering.** This schedule is applicable only to electricity used to pump water for agricultural irrigation, and service under this schedule must be separately metered from non-agricultural loads.
3. **Voltage.** Service hereunder shall be supplied at one standard secondary voltage.

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. <u>219-E-B</u>	Issued by <u>Edward N. Jackson</u> Name	Date Filed <u>May 30, 2023</u>
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		Resolution No. _____

**SCHEDULE NO. SL/OL
STREET AND OUTDOOR LIGHTING**

APPLICABILITY

This rate is applicable to all classes of customers for lighting outdoor areas, streets, alleys, roads, and highways. Customer-owned lighting applications will be served under the appropriate residential or commercial metered accounts of customers owning their own lighting equipment. LED street lights are also applicable to this tariff.

TERRITORY

Entire California Service Area.

RATES**Energy Charges** (Per lamp per month)

Lamp Type / Nominal Rating	Distribution	Generation ¹	Vegetation ²	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total
High Pressure Sodium Street Lights / LED Street Lights								
5,800 Lumen / 30-40 Watt	29.01 (I)	1.67 (I)	\$0.00 (R)	\$0.02	\$0.06 (R)	\$1.18 (I)	\$0.29	32.24 (I)
9,500 Lumen / 41-50 Watt	28.87 (I)	2.38 (I)	\$0.00 (R)	\$0.03	\$0.10 (R)	\$1.67 (I)	\$0.41	33.46 (I)
22,000 Lumen / 80-85 Watt	35.22 (I)	4.63 (I)	\$0.00 (R)	\$0.06	\$0.18 (R)	\$3.22 (I)	\$0.79	44.11 (I)
High Pressure Sodium Outdoor Lights								
5,800 Lumen	22.54 (I)	1.74 (I)	\$0.00 (R)	\$0.02	\$0.06 (R)	\$1.18 (I)	\$0.29	25.83 (I)
9,500 Lumen	22.78 (I)	2.51 (I)	\$0.00 (R)	\$0.03	\$0.10 (R)	\$1.67 (I)	\$0.41	27.50 (I)
16,000 Lumen	23.58 (I)	4.07 (I)	\$0.00 (R)	\$0.05	\$0.16 (R)	\$2.73 (I)	\$0.67	31.26 (I)
22,000 Lumen	24.36 (I)	5.07 (I)	\$0.00 (R)	\$0.06	\$0.20 (R)	\$3.46 (I)	\$0.85	34.00 (I)

Other Energy Charges

Surcharges⁸ (Per lamp per month)

LED & High Pressure Sodium Street Lights

5,800 Lumen/30-40 Watt	\$0.05
9,500 Lumen/41-50 Watt	\$0.06
22,000 Lumen/80-85 Watt	\$0.12

High Pressure Sodium Outdoor Lights

5,800 Lumen	\$0.05
9,500 Lumen	\$0.06
22,000 Lumen	\$0.11
22,000 Lumen	\$0.14

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low-income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Advice Letter No. <u>219-E-B</u>	Issued by <u>Edward N. Jackson</u>	Date Filed <u>May 30, 2023</u>
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		Resolution No. _____

LIBERTY UTILITIES (CALPECO ELECTRIC) LLC

SOUTH LAKE TAHOE, CALIFORNIA

Canceling

5th Revised

4th Revised

CPUC Sheet No. 126A

CPUC Sheet No. 126A

SCHEDULE NO. SL/OL
STREET AND OUTDOOR LIGHTING
(continued)

SPECIAL CHARGES

In addition to the above energy charges, the following special charges are applicable per month:

Street Light

New Wood Pole	\$16.83 Per Pole	(I)
New Metal Pole (under 22,000 Lumen)	\$23.18 Per Pole	(I)
New Metal Pole (22,000 Lumen)	\$23.56 Per Pole	(I)
Underground Service	\$11.40 Per Standard Installation of up to 130 ft.	(I)

Outdoor Light

New Wood Pole	\$16.31 Per Pole	(I)
New Metal Pole (under 22,000 Lumen)	\$21.54 Per Pole	(I)
New Metal Pole (22,000 Lumen)	\$22.89 Per Pole	(I)
Underground Service	\$11.01 Per Standard Installation of up to 130 ft.	(I)

(Continued)

Advice Letter No. 219-E-B

Decision No. 23-04-043

Issued by

Edward N. Jackson

Name

President

Title

Date Filed May 30, 2023

Effective July 1, 2023

Resolution No. _____

SCHEDULE NO. TOU D-1 EV

Page 1

ELECTRIC VEHICLE TIME-OF-USE DOMESTIC SERVICE**APPLICABILITY**

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule D-1 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES**Customer Charge – TOU**

Per meter, per month \$12.00 (R)

Energy Charges (Per kWh) – TOU

	Distribution	Generation ¹	Vegetation ²	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total
Winter								
On-Peak	\$0.13916 (I)	\$0.09274 (I)	\$0.00000 (R)	\$0.00072	\$0.00319 (R)	\$0.04070 (I)	\$0.01006	\$0.28656 (I)
Mid-Peak	\$0.13916 (I)	\$0.09274 (I)	\$0.00000 (R)	\$0.00072	\$0.00319 (R)	\$0.04070 (I)	\$0.01006	\$0.28656 (I)
Off-Peak	\$0.13916 (I)	\$0.00000 (I)	\$0.00000 (R)	\$0.00072	\$0.00319 (R)	\$0.04070 (I)	\$0.01006	\$0.19383 (I)
Summer								
On-Peak	\$0.13916 (I)	\$0.09274 (I)	\$0.00000 (R)	\$0.00072	\$0.00319 (R)	\$0.04070 (I)	\$0.01006	\$0.28656 (I)
Off-Peak	\$0.13916 (I)	\$0.00000 (I)	\$0.00000 (R)	\$0.00072	\$0.00319 (R)	\$0.04070 (I)	\$0.01006	\$0.19383 (I)

Customer Charge – TOU CARE

Per meter, per month \$9.60 (R)

Energy Charges (Per kWh) – TOU CARE

	Distribution	Generation ¹	Vegetation ²	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total
Winter								
On-Peak	\$0.09073 (I)	\$0.09274 (I)	\$0.00000 (R)	\$0.00072	\$0.00132 (R)	\$0.04070 (I)	\$0.01006	\$0.23627 (I)
Mid-Peak	\$0.09073 (I)	\$0.09274 (I)	\$0.00000 (R)	\$0.00072	\$0.00132 (R)	\$0.04070 (I)	\$0.01006	\$0.23627 (I)
Off-Peak	\$0.09073 (I)	\$0.00000	\$0.00000 (R)	\$0.00072	\$0.00132 (R)	\$0.04070 (I)	\$0.01006	\$0.14353 (I)
Summer								
On-Peak	\$0.09073 (I)	\$0.09274 (I)	\$0.00000 (R)	\$0.00072	\$0.00132 (R)	\$0.04070 (I)	\$0.01006	\$0.23627 (I)
Off-Peak	\$0.09073 (I)	\$0.00000	\$0.00000 (R)	\$0.00072	\$0.00132 (R)	\$0.04070 (I)	\$0.01006	\$0.14353 (I)

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00160

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Issued by

Advice Letter No. 219-E-BEdward N. JacksonDate Filed May 30, 2023

Name

Decision No. 23-04-043PresidentEffective July 1, 2023

Title

Resolution No. _____

SCHEDULE NO. TOU A-1 EV

Page 1

ELECTRIC VEHICLE TIME-OF-USE SMALL GENERAL SERVICE**APPLICABILITY**

This Electric Vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-1 is applicable. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per month

\$23.20

(I)

Energy Charges (Per kWh)

- A. Rates that are applicable to Customers where demand has not exceeded twenty (20) kilowatts for any three (3) months during the preceding twelve (12) months. Applicability criteria are set forth in Special Condition 5.

	Distribution	Generation ¹	Vegetation ²	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total	
Winter									
On-Peak	\$0.14157 (I)	\$0.07300 (I)	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	0.29794	(I)
Mid-Peak	\$0.14157 (I)	\$0.07300 (I)	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	0.29794	(I)
Off-Peak	\$0.14157 (I)	\$0.00000	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	0.22494	(I)
Summer									
On-Peak	\$0.14157 (I)	\$0.07300 (I)	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	0.29794	(I)
Off-Peak	\$0.14157 (I)	\$0.00000	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	0.22494	(I)

- B. Rates that are applicable to all other Customers not meeting applicability criteria set forth in Special Condition 5.

Winter									
On-Peak	\$0.14157 (I)	\$0.07300 (I)	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	0.29794	(I)
Mid-Peak	\$0.14157 (I)	\$0.07300 (I)	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	0.29794	(I)
Off-Peak	\$0.14157 (I)	\$0.00000	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	0.22494	(I)
Summer									
On-Peak	\$0.14157 (I)	\$0.07300 (I)	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	0.29794	(I)
Off-Peak	\$0.14157 (I)	\$0.00000	\$0.00000 (R)	\$0.00072	\$0.00230 (R)	\$0.04264 (I)	\$0.03772	0.22494	(I)

Other Energy Charges (Per kWh)

Surcharges⁸ \$.00160

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
3. CEMA – Charge to recover amounts in the Catastrophic Event Memorandum Account as approved in D16-12-024 and as described in the Preliminary Statement, Number 13.A.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission

(Continued)

Advice Letter No. <u>219-E-B</u>	Issued by <u>Edward N. Jackson</u>	Date Filed <u>May 30, 2023</u>
Decision No. <u>23-04-043</u>	Name <u>President</u>	Effective <u>July 1, 2023</u>
	Title <u></u>	Resolution No. <u></u>

SCHEDULE NO. TOU A-2 EV
ELECTRIC VEHICLE TIME-OF-USE MEDIUM GENERAL SERVICE

(N)

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-2 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per Billing Month

\$87.56

(N)

Energy Charges (Per kWh)

	Distribution	Generation ¹	Vegetation ²	SIP ⁴	PPP ⁵	GRCMA ⁶	BRRBA ⁷	Total
Winter								
On-Peak	\$0.35614 (N)	\$0.12089 (N)	\$0.00000 (N)	\$0.00072 (N)	\$0.00230 (N)	\$0.04264 (N)	\$0.03772 (N)	0.56040 (N)
Mid-Peak	\$0.17830 (N)	\$0.08933 (N)	\$0.00000 (N)	\$0.00072 (N)	\$0.00230 (N)	\$0.04264 (N)	\$0.03772 (N)	0.35100 (N)
Off-Peak	\$0.04577 (N)	\$0.09024 (N)	\$0.00000 (N)	\$0.00072 (N)	\$0.00230 (N)	\$0.04264 (N)	\$0.03772 (N)	0.21939 (N)
Summer								
On-Peak	\$0.09310 (N)	\$0.08166 (N)	\$0.00000 (N)	\$0.00072 (N)	\$0.00230 (N)	\$0.04264 (N)	\$0.03772 (N)	0.25813 (N)
Off-Peak	\$0.09310 (N)	\$0.08476 (N)	\$0.00000 (N)	\$0.00072 (N)	\$0.00230 (N)	\$0.04264 (N)	\$0.03772 (N)	0.26123 (N)

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00160

(N)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
7. BRRBA – Charge to recover amounts in the Base Revenue Requirement Balancing Account as described in the Preliminary Statement Number 8.
8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

(Continued)

Issued by

Advice Letter No. 219-E-BEdward N. JacksonDate Filed May 30, 2023

Name

Decision No. 23-04-043PresidentEffective July 1, 2023

Title

Resolution No. _____

SCHEDULE NO. TOU A-3 EV
ELECTRIC VEHICLE TIME-OF-USE LARGE GENERAL SERVICE

(N)

APPLICABILITY

This electric vehicle time-of-use rate schedule is optional for Customers for whom Schedule A-3 is applicable. Service under this schedule is subject to meter availability. Where electricity is furnished for EV charging, a customer may use the Electric Vehicle Supply Equipment (EVSE) as a submeter to measure EV charge load, and ancillary EV charge service (i.e., demand response, vehicle-grid integration, etc.). All EVSE used for submetering purposes must meet the requirements established in the Plug-in Electric Vehicle Submetering Protocol pursuant to Decision 22-08-024.

TERRITORY

Entire California Service Area.

RATES**Customer Charge**

Per meter, per Billing Month

\$714.00

(N)

Energy Charges (Per kWh)

	Distribution	Generation ₁	Vegetation ₂	SIP ₄	PPP ₅	GRCMA ₆	BRRBA ₇	Total
Winter								
On-Peak	\$0.44852 (N)	\$0.11001 (N)	\$0.00000 (N)	\$0.00072 (N)	\$0.00230 (N)	\$0.04264 (N)	\$0.03772 (N)	0.64190 (N)
Mid-Peak	\$0.13862 (N)	\$0.07911 (N)	\$0.00000 (N)	\$0.00072 (N)	\$0.00230 (N)	\$0.04264 (N)	\$0.03772 (N)	0.30110 (N)
Off-Peak	\$0.02162 (N)	\$0.04871 (N)	\$0.00000 (N)	\$0.00072 (N)	\$0.00230 (N)	\$0.04264 (N)	\$0.03772 (N)	0.15370 (N)
Summer								
On-Peak	\$0.14271 (N)	\$0.17417 (N)	\$0.00000 (N)	\$0.00072 (N)	\$0.00230 (N)	\$0.04264 (N)	\$0.03772 (N)	0.40025 (N)
Off-Peak	\$0.03433 (N)	\$0.04614 (N)	\$0.00000 (N)	\$0.00072 (N)	\$0.00230 (N)	\$0.04264 (N)	\$0.03772 (N)	0.16384 (N)

Other Energy Charges (Per kWh)

Surcharges⁸ \$0.00160

(N)

1. Generation – Charge includes the Energy Cost Adjustment Clause Billing Factor as described in the Preliminary Statement, Number 6.
2. Vegetation – Charge to recover amounts in the Vegetation Management Balancing Account, as described in the Preliminary Statement, Number 18.
4. SIP – Charge to recover the costs of the Solar Initiative Program as described in the Preliminary Statement, Number 21.
5. PPP – Charge to recover Public Purpose Programs funding energy efficiency and low income assistance programs described in Preliminary Statement, Numbers 10, 17 and 19.
6. GRCMA – Charge to recover amounts in the General Rate Case Memorandum Account as described in the Preliminary Statement, Number 13.I.
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8. Surcharges – Charge to recover the Public Utilities Commission Reimbursement Surcharge as described in Rate Schedule RF and the Energy Commission Surcharge that is established by the California Energy Commission.

Advice Letter No. 219-E-B

Issued by
Edward N. Jackson
 Name

Date Filed May 30, 2023

Decision No. 23-04-043

President
 Title

Effective July 1, 2023

Resolution No. _____

O. Wildfire Expense Memorandum Account (Continued)

- b. Wildfire Claims: All incremental amounts paid by Liberty CalPeco to a third party in respect of a claim by such third party for damage or loss resulting directly or indirectly from a wildfire, including claims by a governmental entity for the reimbursement of fire suppression costs, damages to environmental resources and other governmental claims against Liberty CalPeco arising from a wildfire.

3. OPERATION OF THE WEMA

Liberty CalPeco shall maintain the WEMA by making monthly entries as follows:

- a. A debit entry equal to Liberty's CalPeco's costs arising from wildfires;
b. A credit entry equal to amounts received by Liberty CalPeco from insurance companies or other third parties in respect of costs arising from wildfires;
c. A debit or credit entry to record the transfer of amounts to or from other accounts as approved by the Commission; and
d. An entry to record interest expense calculated by applying a rate equal to one-twelfth of the three-month Commercial Paper Rate, as reported in the Federal Reserve Statistical Release, to the average of beginning-of-month and end-of-month balances.

4. DISPOSITION

The disposition of any amounts tracked in the WEMA that are incremental to the amount recovered in Liberty CalPeco's GRC or other regulatory account shall be established by a Commission decision through a subsequent application or through other appropriate filings as authorized by the Commission. Liberty CalPeco will ensure that any costs tracked in the Catastrophic Events Memorandum Account ("CEMA), or in the Wildfire Mitigation Plan Memorandum Account ("WMPMA") are excluded from the expenditures tracked in the WEMA.

(T)

Advice Letter No. 219-E

Decision No. 23-04-043

Issued by

Edward N. Jackson

Name

President

Title

Date Filed May 30, 2023

Effective July 1, 2023

Resolution No. _____

Rule 1

DEFINITIONS

(continued)

one month and said units are occupied for nine months of the year. Residential hotels do not include establishments such as guest or resort hotels, resort motels or resort ranches, tourist camps, recreational vehicle parks, half-way houses, rooming houses, boarding houses, dormitories, rest homes, military barracks, or a house, apartment, flat or any residential unit which is used as a residence by a single family or group of persons.

Residential Non-Permanent Customer: Account holders who live in their home in Liberty's service territory less than a cumulative 183 days per year. (N)

Residential Permanent Customer: Account holders who self-declare/attest that they, or someone they authorize, will live in the home for a cumulative 183 days (6 months + 1 day) or more per year and do not have any electric service from another California electric utility where they receive any baseline allocation. (N)

Retailer: Any entity, whether it is a non-utility generator, aggregator, broker, or marketer, which offers electrical service to End-Use Customers.

Revenue: That portion of the total rate that supports the Utility's distribution line extension costs and excludes such things as fuel costs, generation, transmission, public purpose programs, and other costs that do not support the distribution line extension costs. Rules: Tariff sheets which cover the application of all rates, charges, and services, when such applicability is not set forth in and as part of the rate schedules.

Scenic Areas: An area such as a scenic highway, a state or national park or other area determined by a governmental agency to be of unusual scenic interest to the general public. Scenic highways are officially designated under the California Scenic Highway Program established pursuant to Paragraph 320 of the Public Utilities Code and applicable sections of the Streets and Highway Code. State or national parks or other areas of unusual scenic interest to the general public are determined by the appropriate governmental agency. "In proximity to" shall mean within 1,000 feet from each edge of the right-of-way of designated scenic highways and from the boundaries of designated parks and scenic areas. "Visible from" shall mean that overhead distribution facilities could be seen by motorists or pedestrians traveling along scenic highways or visiting parks or scenic areas.

Scheduled Meter Reading Date: The date that the Utility has scheduled that a customer's account be read for the purposes of ending the current billing cycle and beginning a new one.

Scheduling Coordinator: An entity certified by the Federal Energy Regulatory Commission that acts as liaison with the transmission entity on behalf of generators, supply aggregators (wholesale marketers), retailers, and customers to schedule the distribution of electricity.

Service: The availability of electric power and energy at the Customer's point of delivery, in the form, and at the approximate volume required for the purposes specified in application for service or contract irrespective of whether electric energy is actually utilized by the Customer.

Advice Letter No. 219-E-B

Issued by
Edward N. Jackson

Date Filed May 30, 2023

Decision No. 23-04-043

Name
President
Title

Effective July 1, 2023

Resolution No. _____

Liberty Utilities (CalPeco Electric) LLC
Advice Letter Filing Service List
General Order 96-B, Section 4.3

VIA EMAIL

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Public Utilities
Commission**

CALIFORNIA PUBLIC UTILITIES COMMISSION

Service Lists

PROCEEDING: A2105017 - LIBERTY UTILITIES (C
FILER: LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
LIST NAME: LIST
LAST CHANGED: MAY 2, 2023

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FOR: LIBERTY UTILITIES (CALPECO
ELECTRIC) LLC

DANIEL W. MARSH
SR. MGR - RATES & REGULATORY
LIBERTY UTILITIES (CALPECO ELECTRIC) LLC
701 NATIONAL AVENUE
TAHOE VISTA, CA 96148

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ADVICE LETTER SUMMARY

ENERGY UTILITY



MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.:

Utility type:

☐ ELC ☐ GAS ☐ WATER
☐ PLC ☐ HEAT

Contact Person:

Phone #:

E-mail:

E-mail Disposition Notice to:

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas WATER = Water
PLC = Pipeline HEAT = Heat

(Date Submitted / Received Stamp by CPUC)

Advice Letter (AL) #:

Tier Designation:

Subject of AL:

Keywords (choose from CPUC listing):

AL Type: ☐ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other:

If AL submitted in compliance with a Commission order, indicate relevant Decision/Resolution #:

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL:

Summarize differences between the AL and the prior withdrawn or rejected AL:

Confidential treatment requested? ☐ Yes ☐ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement. Name and contact information to request nondisclosure agreement/ access to confidential information:

Resolution required? ☐ Yes ☐ No

Requested effective date:

No. of tariff sheets:

Estimated system annual revenue effect (%):

Estimated system average rate effect (%):

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected:

Service affected and changes proposed¹:

Pending advice letters that revise the same tariff sheets:

¹Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than 20 days after the date of this submittal, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, CA 94102
Email: EDTariffUnit@cpuc.ca.gov

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

Name:
Title:
Utility Name:
Address:
City: State:
Telephone (xxx) xxx-xxxx:
Facsimile (xxx) xxx-xxxx:
Email:

ENERGY Advice Letter Keywords

Affiliate	Direct Access	Preliminary Statement
Agreements	Disconnect Service	Procurement
Agriculture	ECAC / Energy Cost Adjustment	Qualifying Facility
Avoided Cost	EOR / Enhanced Oil Recovery	Rebates
Balancing Account	Energy Charge	Refunds
Baseline	Energy Efficiency	Reliability
Bilingual	Establish Service	Re-MAT/Bio-MAT
Billings	Expand Service Area	Revenue Allocation
Bioenergy	Forms	Rule 21
Brokerage Fees	Franchise Fee / User Tax	Rules
CARE	G.O. 131-D	Section 851
CPUC Reimbursement Fee	GRC / General Rate Case	Self Generation
Capacity	Hazardous Waste	Service Area Map
Cogeneration	Increase Rates	Service Outage
Compliance	Interruptible Service	Solar
Conditions of Service	Interutility Transportation	Standby Service
Connection	LIEE / Low-Income Energy Efficiency	Storage
Conservation	LIRA / Low-Income Ratepayer Assistance	Street Lights
Consolidate Tariffs	Late Payment Charge	Surcharges
Contracts	Line Extensions	Tariffs
Core	Memorandum Account	Taxes
Credit	Metered Energy Efficiency	Text Changes
Curtailable Service	Metering	Transformer
Customer Charge	Mobile Home Parks	Transition Cost
Customer Owned Generation	Name Change	Transmission Lines
Decrease Rates	Non-Core	Transportation Electrification
Demand Charge	Non-firm Service Contracts	Transportation Rates
Demand Side Fund	Nuclear	Undergrounding
Demand Side Management	Oil Pipelines	Voltage Discount
Demand Side Response	PBR / Performance Based Ratemaking	Wind Power
Deposits	Portfolio	Withdrawal of Service
Depreciation	Power Lines	